

ENERGISA S.A.
 CNPJ/MF nº 00.864.214/0001-06
 A publicly held company

NOTICE TO THE MARKET
Aneel approves tariff readjustment for EMG and ENF

A **Energisa S.A.** (“Energisa” or “Companhia”), in compliance with the CVM Resolution 44/ 2021, issued on August 23, 2021, which revoked CVM Instruction No. 358, issued on January 3, 2002, hereby announces that at an ordinary public meeting of the board held on June 21, the National Electricity Regulatory Agency (“Aneel”), approved the rate readjustment of **Energisa Minas Gerais (“EMG”)** and **Energisa Nova Friburgo (“ENF”)**, to be applied as of June 22, 2022.

The approved rate readjustment is shown in the table below:

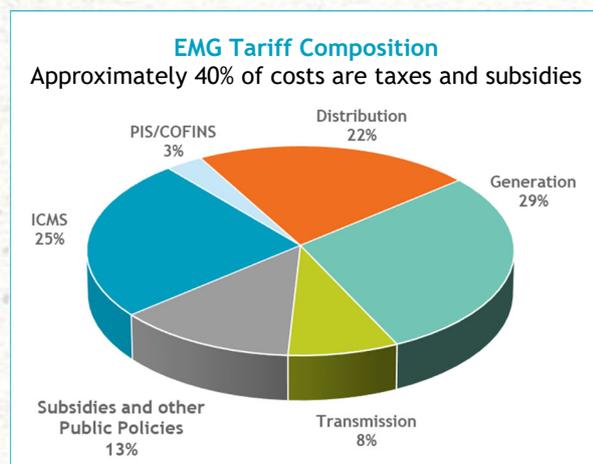
| Voltage Level | Average Effect for EMG Consumer (%) | Average Effect for ENF Consumer (%) |
|-------------------------|-------------------------------------|-------------------------------------|
| Low Voltage | 15.19% | 19.51% |
| High and Medium Voltage | 21.51% | 17.78% |
| Total | 16.57% | 19.19% |

The annual rate readjustment process consists of passing through to consumers the unmanageable concession costs (Parcel A - energy purchases, sector charges and transmission charges) and adjusting the manageable costs (Parcel B) by the change in the IPCA price index minus the X Factor, which passes through to consumers the annual productivity gains made by the concession operator.

Energisa Minas Gerais (EMG)

The variation in **Parcel A** costs was + 10.10%, amounting to R\$ 676.5 million, primarily impacted by the increase 25.39% in sector charges due to the 28% increase in the CDE Charge, used in the beginning of 2022. The average pass-through price of energy purchase contracts (“PMix”) was set at R\$ 287.45/MWh.

The change in the **Parcel B** was 12.08%, amounting to R\$ 291.2 million, reflecting the inflation accumulated (IPCA) since the last readjustment of, of 11.73%, minus the X Factor, of - 2.27%.



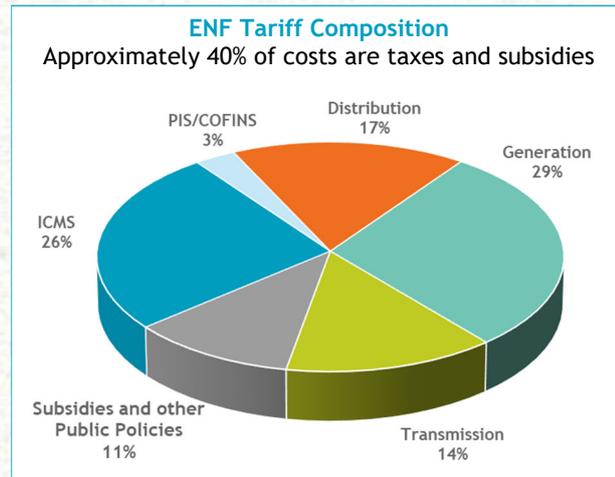
The table below details each component of the rate adjustment:

| | | | |
|---|---|--|---------|
| Average effect to be perceived: + 16.57% | Transfer Variation of Parcel A and B: + 10.69% | Parcel B | + 3.59% |
| | | Energy Purchase | + 2.46% |
| | | Sector Charges | + 3.77% |
| | | Transmission Costs | + 0.62% |
| | | Unrecoverable Revenue | + 0.25% |
| | Change in Financial Accounts: + 5.88% | Removal of financial items from the previous process | + 1.69% |
| Financial Items of the current process | | + 4.19% | |

Energisa Nova Friburgo (ENF)

The variation in **Parcel A** costs was + 21.13%, amounting to R\$ 183.2 million, primarily impacted by the increase 48.25% in sector charges due to the 28% increase in the CDE Charge, used in the beginning of 2022. The average pass-through price of energy purchase contracts (“PMix”) was set at R\$ 316.95/MWh.

The change in the **Parcel B** was 10.39%, amounting to R\$ 56.7 million, reflecting the inflation accumulated (IPCA) since the last readjustment of, of 11.73%, minus the X Factor, of -1.15%.



The table below details each component of the rate adjustment:

| | | | |
|---|---|--|---------|
| Average effect to be perceived: + 19.19% | Transfer Variation of Parcel A and B: + 18.40% | Parcel B | + 2.63% |
| | | Energy Purchase | + 8.64% |
| | | Sector Charges | + 5.95% |
| | | Transmission Costs | + 1.17% |
| | | Unrecoverable Revenue | + 0.01% |
| | Change in Financial Accounts: + 0.79 % | Removal of financial items from the previous process | - 0.36% |
| | | Financial Items of the current process | + 1.15% |

Cataguases, June 21, 2022.

Maurício Perez Botelho
CFO and Investor Relations Director